## **Interim Energy Development and Transmission Committee April 8, 2014**

Mr. Chairman and Members of the committee,

My name is Pete Artz from Antler. I have farmed and ranched in western Bottineau County since my younger years, growing up on the ranch. I had two oil wells drilled on my property in 2009. These wells did not produce and are plugged. The sites have not been reclaimed and are a mess. I have lost 5 calves in the associated unreclaimed pits. It is very obvious that my property and my rights are not a very high priority with regulators.

I am also testifying on behalf of my brother, Mike Artz who could not be here today.

These pictures are from a pipeline rupture that was discovered in August of 2013 on land owned by Mike Artz in western Bottineau County. This pipeline and disposal well had not been monitored for months, as we were told by pumper. There is no road to this disposal well and the site had little or no upkeep or maintenance for years. Barley plants killed by salt, show the leak was not discovered for weeks and evidence suggest thousands of barrels of salt water and oil were leaked. The spill was reported at 0 barrels and no penalties or notices of violation have been issued for this negligent spill. Several hundred loads of contaminated soil were hauled out and millions of dollars were spent on reclamation, but much contamination remains. Mike has received no updates or communication in writing and has only received verbal assurance that the land will be totally reclaimed. We know contamination has reached the water table. Some drain tile was installed to collect the brine contamination, but the collection wells have not been pumped. Monitoring wells have not been officially tested to best of our knowledge. I have 500 head of cattle very near spill site. An aquifer supplying my water is connected to spill area. My livelihood depends on this aquifer that supplies my wells.

Initial tests in the adjacent wetland by the remediation firm showed oilfield chloride levels so high they were off the charts. Mike has been left with huge financial losses and no real offer of compensation. Increasing the the number of field inspectors will do no good unless we have real consequences and penalties for this reckless, negligent behavior. Without real change, farming and ranching opportunities for our grandchildren is in jeopardy.

Thank you for your time

#### NORTH DAKOTA INDUSTRIAL COMMISSION

Governor Dalrymple- Ag Commissioner Goehring- Attorney General Stenhjem and Mr. Lynn Helms Director of North Dakota Oil and Gas :

Mike Artz, landowner; members of Bottineau County Emergency Management; Township officials; legislators and Township Landowners hereby request an investigation per NDIC Rule 43-02-03-54, of the July-August 2013 oil and saltwater spill from the pipeline near the Leo Hallof 1 Saltwater Disposal Well # 90074.

#### Issues of the investigation are as follow:

1. Cause of the spill.

A. It appeared switch or level sensor failed and crude (skim oil) was pumped into disposal well and consequently caused well to pressure up and rupture pipeline. This indicates all oil and saltwater were then pumped out breach in pipeline until leak was discovered and all oil and salt water production from source wells plus tank volumes was discharged into Mike Artz's farmland.

2. Length of time pipeline line was leaking?

A. Crop staging concludes rupture in pipeline happened at least 3 weeks prior to discovery see picture

3. Were or are there now leak detection and prevention equipment in place?

4. Access to disposal well.

A. There is no road and very limited access to disposal well and wellsite is overrun with grass and weeds plus crude oil on surface away from wellhead. *see pictue* 

5. What is responsibility of oil company to have ready access to disposal well for monitoring and maintenance?

6. Please review well file and other records for accountability for spill cleanups; terms of transfer to present owner; access and notes available for 2009 SWD integrity test, and follow up if any.

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7. Please review spill report, cleanup progress after more than 45 days and likely permanent damage to land and water resources.

A. Pictures, conversations with the pumper, and other data collected indicate inadequacies at and near the spill and disposal facility.

B. Was this spill, that is obviously costing millions in attempted cleanup costs preventable? How many more avoidable spill accidents are there waiting to happen in Bottineau County?

8. Please compare fines, actions taken and accountability of this spill versus the 2006 Charbonneau Creek spill.

9. Please send us copies of investigation and actions taken regarding the July 2011 Bottineau County, Renville township saltwater pipeline break and spill.

Please respond to all signers by email with intentions, findings and rational

Name Title E-mail Date Landorner 10/2/13 neich oces strench@srt.com 10-4-2013 las noder anique @ SRt. Com 10.-4-\$3 , 5 No mohol 9-2013 3173 3519 98 10 - 4 - 201357 **\$**\$ 10-4-2013 rons a SRT. Com Cons a) SRT. Com 10-4-2013 D 2 Im - Wings@SRT. com 10-4-13 AND 10-413 huberta@ SKT. COM MARIA Person 150Th Emergency Con  $\mathcal{C}_{\mathcal{O}}$ 10/4/13 Utma com AnHer nbuynet Dhotmail.com 10 Fire chief 2013 Botro Lo Emongency Court Lap OSRt. Com 10-4-B Lan downo

# **Oil Field Environmental Incident Summary**

Incident: 2013081 Responsible Part		te/Time of Notice:		10:10	
		LEUM CORPORAT			
Well Name: LEO	HALLOF 1				
Field Name: NOR	TH HAAS			Well Fil	e #: 90074
Date Incident: 8/	9/2013 Time	Incident: 16:00 Facility ID Number:			er:
County: BOT	TINEAU	Twp: 163	<b>Rng:</b> 82	Sec: 21	Qtr:
Location Descrip	tion: Flowline leak injection well.	ed half way between	Ralph Smith	n, tank battery	, and Leo Hallof
Submitted By: Johan Garcia		Received By:			
Contact Person:	Paul Schaffner 515 N SAM HOU Suite 485 HOUSTON, TX 7				
	1003100, 17 7	/000			
General Land Use: Well/Facility Site			Affected N	<b>ledium:</b> Soil :	and Water

Distance Nearest Occupied Building:	0.25 Miles
Distance Nearest Water Well:	0.25 Miles

Type of Incident: Valve/Piping Connection Leak

Release C	ontained in	Dike: No		
	Spilled	Units	Recovered	Units
Oil	0	barrels	0	barrels
Brine	0	barrels	0	barrels
Other	0	barrels	0	barrels

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Reported to NRC: Unknown Followup

Units

**Risk Evaluation:** 

Areal Extent: Unknown

### Industrial Commission of North Dakota Oil and Gas Division Spill / Incident Report

Date/Time Reported : Jul 21 2011 / 15:46 State Agency person : Responsible Party : Well Operator : PETRO HARVESTER OPERATING COMPANY, LLC Date/Time of Incident : 7/20/2011 12:00:00 AM NDIC File Number : 90090 Facility Number : Well or Facility Name : CRAMER 1 SWD Field Name : RENVILLE County : BOTTINEAU Section : 8 Township : 161 Range : 82 Quarter-Quarter : SE Quarter : NW Distance to nearest residence : 0.5 Miles Distance to nearest water well : 0.5 Miles Release Oil : 0 barrels Release Brine : 300 barrels Release Other : 0 barrels Recovered Oil : 0 barrels Recovered Brine : 0 barrels Recovered Other : 0 barrels Has/Will the incident be reported to the NRC? : No Was release contained : Description of other released substance :

Immediate risk evaluation : Followup Report Requested Y/N : N





